

DISPOSITION/ADJUSTMENT CODES  
EFFECTIVE 10/01/2001

Revised 4/23/2001

DISP CODE	DISPOSITION	DESCRIPTION	PRODUCTS ALLOWED?	VOLUME COLUMN ON OGOR-B	OGOR-B	METERING POINT	GAS PLANT	API (oil/cond)	Btu (gas)	ADJ ON OGOR-C
01	Sales—Subject to Royalty--MEASURED	Use this code when a product is directly removed/sold from the Lease/Agreement and subject to royalty. It includes, Royalty-in-value, Royalty-in-Kind (RIK), flash gas, Compensatory Royalty and Net Profit Share Lease/Agreement sales. It must be the volume determined at the approved point of royalty determination, regardless of where actual custody of product changes.	OIL	OIL/COND	YES *	YES-OFF OPTIONAL-ON	NO	YES	NO	NO
			UNPROCESSED (WET) GAS & COALBED METHANE & FLASH GAS	GAS	YES *	YES-OFF OPTIONAL-ON	NO	NO	YES	NO
02	<b>ELIMINATED</b> Production (Not Subject to Royalty)	<i>This code was used for reporting that part of production (compensatory royalty) upon which royalty was not due. No Metering Point or API Gravity/Btu were allowed. Reported on OGOR-B.</i> <b>MMS changed existing records to DispCode 09 (Sales Not Subject to Royalty -- MEASURED). Any "Modify" OGOR submitted after 10/01/01 must use DispCode 09, instead of 02, for the delete line.</b>								
03	Load Oil	Use this code when oil production is used directly as load oil (injected) on the Lease/ Agreement without first being produced into a facility or when oil production is removed from inventory for load oil purposes. Use this code when both on- and off-Lease/Agreement oil production used as load oil must be considered in adjusting inventory balances.	OIL & CONDENSATE	OIL/COND	YES *	NO	NO	NO	NO	YES **
04	Sales - Subject to Royalty--NOT MEASURED	Use this code to report: (1) any loss that is determined by the OMM region or the BLM field office to have been avoidable (e.g., blowouts); for "unavoidable" blowouts, see DispCode 23; (2) any oil and gas test production; (3) production that is moved off the Lease/Agreement boundaries (approval required by MMS/BLM) to aid in production activities for another Lease/Agreement and upon which royalty is required to be paid (e.g., Lease/ Agreement gas used to operate another Lease/Agreement's production equipment); (4) reclaimed Oil (i.e., oil reclaimed during processing of produced water originating from the Lease/Agreement before injection); (5) Section 6 OCS Lease/Agreements to report any royalty-bearing fuel and/or flare volumes as stated in the Lease/ Agreement terms. <b>(NOTE: if the OCS Section 6 Lease/ Agreement participates in an Agreement, report only the portion of fuel or flare attributable to the Section 6 Lease.</b>	OIL & CONDENSATE	OIL/COND	YES *	NO	NO	YES		YES **
			UNPROCESSED (WET) GAS & COALBED METHANE	GAS	YES *	NO	NO	NO	YES	NO
05	Sales—Not Subject to Royalty, Recovered Injection - MEASURED	Use this code only when volumes previously injected from off-Lease/ Agreement sources are recovered and sold without royalty due; for example, diesel (purchased off-Lease/Agreement) used to clean a well.	OIL & CONDENSATE	OIL/COND	YES *	YES-OFF OPTIONAL-ON	NO	NO	NO	YES **
			UNPROCESSED (WET) GAS & COALBED METHANE & CO2 & NITROGEN & HELIUM	GAS	YES *	YES-OFF OPTIONAL-ON	NO	NO	NO	NO

\* Volume must be positive

\*\* Volume must be negative

\*\*\* Volume can be either positive or negative

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06	Sales--Non-Hydrocarbon Gas	Use this code when non-hydrocarbon gas production is sold directly from a lease/agreement for both measured and non-measured volumes.	CO2 & NITROGEN & HELIUM	GAS	YES *	OPTIONAL	NO	NO	NO	NO
07	Condensate Sales--Subject to Royalty--MEASURED	Use this code when liquid hydrocarbons (normally exceeding 40 degrees of API gravity) are recovered at the surface without resorting to processing. Condensate is the mixture of liquid hydrocarbons that results from condensation of petroleum hydrocarbons existing initially in a gaseous phase in an underground reservoir. It must be the volume determined at the approved point of royalty determination, regardless of where actual custody of product changes.	CONDENSATE	OIL/COND	YES *	YES-OFF OPTIONAL-ON	NO	YES	NO	NO
08	<b>ELIMINATED</b> Production - Compensatory Royalty Due	<i>This code was used when reporting a percentage of an offending well's production which, because of a formal compensatory royalty agreement or assessment due to drainage, had been established as compensatory royalty. Metering Point not allowed; API Gravity/Btu required. Reported on OGOR-B only.</i> <b>MMS changed existing records to DispCode 01 (Sales--Subject to Royalty--MEASURED). Any "Modify" OGOR submitted after 10/01/01 must use DispCode 01, instead of 08, for the delete line.</b>								
09	Sales--Not Subject to Royalty - MEASURED	Use this code to report that portion of sales upon which royalty is NOT due. This includes: (1) volumes identified by the OMM/BLM to be considered sold, but NOT subject to royalty, such as properties approved for Deepwater Royalty Relief and retrograde; (2) Compensatory Royalty production; and/or (3) line-fill purchased and returned to the Lease/Agreement, but NOT injected into wellbore (i.e., only in line for the purpose of establishing pressure for the production to flow), yet measured through the royalty determination point.	OIL & CONDENSATE	OIL/COND	YES *	YES-OFF OPTIONAL-ON	NO	NO	NO	YES **
			UNPROCESSED (WET) GAS & CO2 & NITROGEN & HELIUM	GAS	YES *	YES-OFF OPTIONAL-ON	NO	NO	NO	NO
10	Produced into Inventory Prior to Sales	Use this code when a liquid product is produced into a facility that maintains inventories used in calculating production, prior to sales.	OIL & CONDENSATE	OIL/COND	YES *	NO	NO	NO	NO	NO
			CO2	N/A	NO	NO	NO	NO	NO	NO
11	Transferred to Facility	Use this code when production is transferred to a separation facility or plant facility for processing. This code is also used when gas production is transferred to a separation facility where liquids are extracted from the gas stream and the operator receives an allocation for drip/retrograde condensate.	OIL & CONDENSATE	OIL/COND	NO	NO	NO	NO	NO	YES **
			UNPROCESSED (WET) GAS & COALBED METHANE	GAS	YES *	YES-OFF OPTIONAL-ON	YES	NO	YES	NO
12	Transferred to Facility -- Returned to Lease/ Agreement	Use this code to report gas transferred to a gas plant when the residue is returned to the originating Lease/Agreement and no royalties have been paid. Use this code in conjunction with Disposition Code 13.	UNPROCESSED (WET) GAS & COALBED METHANE	GAS	YES *	YES-OFF OPTIONAL-ON	YES	NO	YES	NO

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13	Transferred from Facility	Use this code when products are received from a facility and returned to the lease/agreement for disposal (for example, injection, sales of flash gas/retrograde, fuel use). Volume must be negative on OGOR-B. If residue, you usually use in conjunction with Disposition Code 12. Volumes should NOT include additional purchased volumes.	OIL & CONDENSATE & DRIP OR SCRUBBER CONDENSATE	OIL/COND	YES **	NO	NO	NO	NO	YES *
			PROCESSED (RESIDUE) GAS & FLASH GAS	GAS	YES **	NO	NO	NO	NO	NO
14	Injected on Lease/Agreement	Use this code when products produced on the Lease/Agreement are injected within the Lease/Agreement boundaries (for example, gas used for pressure maintenance or produced water injected for disposal). This code is not used to report a product that was purchased from off-lease and is royalty free; these injection volumes should only be reported on OGOR-A.	OIL & CONDENSATE	OIL/COND	YES *	NO	NO	NO	NO	YES **
			UNPROCESSED (WET) GAS & COALBED METHANE & CO2 & NITROGEN & HELIUM	GAS	YES *	NO	NO	NO	NO	NO
			WATER-FORMATION	WATER	YES *	NO	NO	NO	NO	NO
15	<b>ELIMINATED</b> Injected Off Lease	<i>This code was used for produced oil, gas, and water that were injected outside the lease boundaries. It was for oil and gas taken off the lease where production originated and injected into another lease when royalties had been deferred until it was finally produced at the other lease. (Required prior MMS approval.) Reported on OGOR-B and as an adjustment on OGOR-C. Used in conjunction with Disposition Code 48 for the receiving lease.</i> <b>MMS did not change any existing records that used DispCode 15. Any "Modify" OGOR submitted after 10/01/01 must use DispCode 17, instead of 15, for the delete line (for water only). For changes in oil or gas volumes that previously used DispCode 15, please contact your MMS Error Correction Technician. Special handling will be required for MMS to accept your OGOR.</b>								
16	Pipeline Drip/Retrograde Scrubber Production	Use this code when small liquid volumes are recovered from a wet gas stream during transportation and rights are retained by the lessee but volumes are measured prior to gas plant downstream.	DRIP OR SCRUBBER CONDENSATE	OIL/COND	YES *	YES-OFF OPTIONAL-ON	NO	YES	NO	YES **
17	Water Injected/Transferred Off-Lease/Agreement	Use this code only for produced water that is injected and/or transferred off-lease before disposal.	WATER-FORMATION	WATER	YES *	NO	NO	NO	NO	NO

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20	Used on Lease/Agreement	Use this code to report products used on, or for the benefit of, Lease/Agreement operations with prior approval from BLM or OMM (e.g., Lease/Agreement gas used to operate production facilities; buy-back meters).	FUEL OIL	OIL/COND	YES *	NO	NO	NO	NO	YES **
			FUEL GAS	GAS	YES *	NO	NO	NO	NO	NO
21	Flared/Vented Oil Well Gas	Use this code to report flared or vented casinghead gas.	UNPROCESSED (WET) GAS	GAS	YES *	NO	NO	NO	NO	NO
22	Flared/Vented Gas Well Gas	Use this code to report well gas that was flared or vented.	UNPROCESSED (WET) GAS	GAS	YES *	NO	NO	NO	NO	NO
23	Spilled and/or Lost	Use this code to report products that are unavoidably lost and considered by BLM or OMM not to be recoverable and, therefore, not subject to royalty (for example, production lost due to a blowout). In addition, this code should also be used to report any "burned" condensate, with or without approval. Some notations should be made in the Comments field.	OIL & CONDENSATE	OIL/COND	YES *	NO	NO	NO	NO	YES **
			UNPROCESSED (WET GAS)	GAS	YES *	NO	NO	NO	NO	NO
			WATER-FORMATION	WATER	YES *	NO	NO	NO	NO	NO
24	Theft	Use this code to report when products are illegally removed from the Lease/Agreement.	OIL & CONDENSATE	OIL/COND	YES *	NO	NO	NO	NO	YES **
			UNPROCESSED (WET) GAS & CO2 & NITROGEN & HELIUM	GAS	YES *	NO	NO	NO	NO	NO
25	<b>ELIMINATED</b> Surface Pit Unlined	<i>This code was used when water was disposed of in an unlined surface pit on-lease. Metering Point not allowed. Reported on OGOR-B only. MMS changed existing records to DispCode 27 (Water Disposal - Other than Transferred/Injection). Any "Modify" OGOR submitted after 10/01/01 must use DispCode 27, instead of 25, for the delete line.</i>								
26	<b>ELIMINATED</b> Surface Pit Lined	<i>This code was used when water was disposed of on-lease in a surface pit lined with an impermeable layer. Metering Point data not allowed. Reported on OGOR-B only. MMS changed existing records to DispCode 27 (Water Disposal - Other than Transferred/Injection). Any "Modify" OGOR submitted after 10/01/01 must use DispCode 27, instead of 26, for the delete line.</i>								
27	Water Disposal - Other than Transferred/Injection	Use this code to report both onshore and offshore produced water disposed of other than by injection on or off lease/agreement, or transferred off lease/agreement (i.e., treated/disposed of overboard; trucked off; surface pit, lined or unlined).	WATER-FORMATION	WATER	YES *	NO	NO	NO	NO	NO
28	Evaporation/Shrinkage	Use this code to report production that is stored and a volume is lost through evaporation/shrinkage. This does not apply to gas transferred to a gas plant for processing.	OIL & CONDENSATE	OIL/COND	NO	NO	NO	NO	NO	YES **
			UNPROCESSED (WET) GAS & CO2 & NITROGEN & HELIUM	GAS	N/A	NO	NO	NO	NO	NO

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29	Waste Oil/Slop Oil	Use this code to report oil identified as waste oil or slop oil (diamondoids) by the OMM regional office, and then disposed.	OTHER LIQUID HYDROCARBONS (PIT, SKIM, WASTE OR SLOP OIL)	OIL/COND	YES *	NO	NO	YES	NO	NO
30	<b>ELIMINATED</b> Meter Differences	<i>This code was when well production was reported as meter readings and the meter reading differed from actual production. Metering Point data not allowed. Reported on OGOR-B and as an adjustment on OGOR-C. MMS changed existing records to DispCode 42 (Differences/Adjustments). Any "Modify" OGOR submitted after 10/01/01 must use DispCode 42, instead of 30, for the delete line.</i>								
31	<b>ELIMINATED</b> Well Test Estimated versus Actual Production	<i>This code was used when well production was reported as an estimate that was based on well tests. Metering Point data not allowed. Reported on OGOR-B and as an adjustment on OGOR-C. MMS changed existing records to DispCode 42 (Differences/Adjustments). Any "Modify" OGOR submitted after 10/01/01 must use DispCode 42, instead of 31, for the delete line.</i>								
32	Water Draw-Off	Use this code to report produced water or sediment buildup that is removed from storage facilities.	OIL & CONDENSATE	OIL/COND	NO	NO	NO	NO	NO	YES **
33	<b>ELIMINATED</b> CO <sub>2</sub> Sales Not Subject to Royalty, Recovered Injection	<i>This code was used only when CO<sub>2</sub> volumes previously injected from off-lease sources were recovered and sold, without royalty due. This code was also for an adjustment code on OGOR-C when CO<sub>2</sub> was purchased from off-lease for use as injection in enhanced recovery operations, then was recovered and sold after being produced into a storage facility. Metering Point was required; Btu not allowed. This code was not used by any reporter; therefore, MMS did not have to convert to a new code. It will not affect any "Modify" OGOR.</i>								
34	<b>ELIMINATED</b> CO <sub>2</sub> Produced Into Facility	<i>This code was used when CO<sub>2</sub> was produced into a facility that maintained inventories for calculating production (for example, CO<sub>2</sub> sent to a railcar for storage). Metering Point and Btu data not allowed. Reported on OGOR-B only. MMS changed existing records to DispCode 10 (Produced into Inventory Prior to Sales). Any "Modify" OGOR submitted after 10/01/01 must use DispCode 10, instead of 34, for the delete line.</i>								

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35	<b>ELIMINATED</b> CO <sub>2</sub> Injected On Lease	<i>This code was used when CO<sub>2</sub>, produced on-lease or obtained off-lease on which royalty was due, was injected within the lease boundaries (for example, CO<sub>2</sub> for enhanced recovery operations). Metering Point data not allowed. Reported on OGOR-B and as an adjustment on OGOR-C. <b>This code was not used by any reporter; therefore, MMS did not have to convert to a new code. It will not affect any "Modify" OGOR.</b></i>								
36	<b>ELIMINATED</b> CO <sub>2</sub> Injected Off Lease	<i>This code was used produced CO<sub>2</sub> that was injected outside the lease boundaries. It was for CO<sub>2</sub> taken off the lease where production originated and injected into another lease when royalties have been deferred until it was finally produced at another lease (required prior MMS approval). This code was reported on OGOR-B and -C. Also, used in conjunction with Disposition Code 40 for the receiving lease. <b>This code was not used by any reporter; therefore, MMS did not have to convert to a new code. It will not affect any "Modify" OGOR.</b></i>								
37	<b>ELIMINATED</b> CO <sub>2</sub> Meter Differences	<i>This code was used when CO<sub>2</sub> well production was reported as meter reading and meter readings differed from actual production. Metering Point data not allowed. Reported on OGOR-B and as an adjustment on OGOR-C. <b>MMS changed existing records to DispCode 42 (Differences/Adjustments). Any "Modify" OGOR after 10/01/01 must use DispCode 42, instead of 37, for the delete line.</b></i>								
38	<b>ELIMINATED</b> CO <sub>2</sub> Well Test Estimated versus Actual Production	<i>This code was used when CO<sub>2</sub> well production was reported as an estimate that was based on well tests. Metering Point data not allowed. Reported on OGOR-B and as an adjustment on OGOR-C. <b>This code was not used by any reporter; therefore, MMS did not have to convert to a new code. It will not affect any "Modify" OGOR.</b></i>								

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39	<b>ELIMINATED</b> CO <sub>2</sub> Gathering System Gain or Loss	This code was used when CO <sub>2</sub> was gained or lost from a gathering system. Metering Point data not allowed. Reported on OGOR-B and as an adjustment on OGOR-C. MMS changed existing records to DispCode 42 (Differences/Adjustments). <b>Any "Modify" OGOR submitted after 10/01/01 must use DispCode 42, instead of 39, for the delete line.</b>								
40	<b>ELIMINATED</b> CO <sub>2</sub> Received for Injection - Subject to Royalty	This code was used when CO <sub>2</sub> was received from another lease/unit and royalty had not been paid. Metering Point was required. Reported on OGOR-B as a negative number. The originating Lease/agreement number was reported in 'Comments' field. Used in conjunction with Disposition Code 36 for the originating lease. <b>This code was not used by any reporter; therefore, MMS did not have to convert to a new code. It will not affect any "Modify" OGOR.</b>								
42	Differences/Adjustments	Use this code to account for differences and/or adjustments for the following reasons: (1) product is gained or lost from a gathering system (for example, pipeline pigging for a gain or pipeline fill for a loss); (2) rounding differences; (3) well production is reported as meter readings and the meter readings differ from actual production; and/or (4) when well production is reported as an estimate that is based on well tests. Volume can be positive or negative. <b>NOTE: Flash gas no longer uses this code; see disposition code 13 (Transferred from Facility).</b>	OIL & CONDENSATE	OIL/COND	YES ***	NO	NO	NO	NO	YES ***
			UNPROCESSED (WET) GAS & COALBED METHANE & CO <sub>2</sub> & NITROGEN & HELIUM	GAS	YES ***	NO	NO	NO	NO	NO
43	For OCS Use Only	For OCS Use Only								
44	Adjustment of Inventories for Original Lease/ Agreement (Change in Lease/Agreement Report Entity)	Use this code to adjust inventories for the originating Lease/Agreement when all or part of an existing inventory for oil/condensate is transferred from one Lease/ Agreement to another Lease/ Agreement due to a change in report entity only. The volume must be negative. The Lease/Agreement number receiving the inventory should be reported in the Comments field. If all of the inventory is transferred, the ending inventory should equal zero.	OIL & CONDENSATE	OIL/COND	NO	NO	NO	NO	NO	YES **
45	Adjustment of Inventories for Original Operator (Operator Change)	Use this code to adjust inventories for the originating operator when all or part of an existing inventory for oil/condensate is transferred to another operator because of a change in operator only. The volume must be negative. The operator's name or MMS operator number receiving the inventory should be reported in the Comments field. If all the inventory is transferred, the ending inventory should equal zero.	OIL & CONDENSATE	OIL/COND	NO	NO	NO	NO	NO	YES **

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46	Adjustment of Inventories for Receiving Lease/Agreement (Change in Lease/Agreement Report Entity)	Use this code to adjust inventories for the receiving Lease/Agreement when all or part of an existing inventory for oil/condensate has been received from another Lease/Agreement because of a change in report entity. The volume reported must be positive. The originating Lease/Agreement number transferring the inventory should be reported in the Comments field. Beginning inventory should equal zero unless there is previously reported inventory to be reported.	OIL & CONDENSATE	OIL/COND	NO	NO	NO	NO	NO	YES *
47	Adjustment of Inventories for Receiving Operator (Operator Change)	Use this code to adjust inventories for the receiving operator when all or part of an existing inventory for oil/condensate has been received from another operator because of a change in operator only. The volume reported must be positive. The originating operator's name or MMS operator number transferring the inventory should be reported in the Comments field. Beginning inventory should equal zero unless there is previously reported inventory to be reported.	OIL & CONDENSATE	OIL/COND	NO	NO	NO	NO	NO	YES *
48	<b>ELIMINATED</b> Received for Injection - Subject to Royalty	<i>This code was used when oil, gas, or water was received from another lease/unit and royalty had not been paid. Metering Point was required for oil and gas. Reported only on OGOR-B as a negative number. The originating Lease/agreement number was reported in 'Comments' field. Used in conjunction with Disposition Code 15 for the originating lease.</i> <b>MMS did not change any existing records that used DispCode 48 . For changes in oil or gas volumes submitted after 10/01/01 that previously used DispCode 48, please contact your MMS Error Correction Technician. Special handling will be required for MMS to accept your "Modify" OGOR.</b>								
49	Adjustment of Inventories - Lease Terminated	Use this code to adjust inventories for the originating Lease when there is existing inventory at the time the Lease is terminated/expired/ relinquished. The volume must be negative. The ending inventory should equal zero.	OIL & CONDENSATE	OIL/COND	NO	NO	NO	NO	NO	YES **
51	'OTHER' from 3160 conversion to the OGOR format	This code was created for MMS' conversion of accepted 3160's into the new OGOR format. This code can only be reported with a 'Delete' action code. THIS CODE CANNOT BE AN 'Add' LINE. Operator MUST report the correct code(s) on the modified/replaced document(s).	OIL & CONDENSATE	OIL/COND	YES ***	NO	NO	NO	NO	NO
			UNPROCESSED (WET) GAS	GAS	YES ***	NO	NO	NO	NO	NO
			WATER-FORMATION	WATER	YES ***	NO	NO	NO	NO	NO
		<b>Abbreviations: OFF = Offshore; ON = Onshore</b> NOTE: Even though Metering Points are optional for Onshore reporters, MMS encourages reporters to use a unique number to identify a measurement point; e.g., serial number, location, etc.								

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